A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended April 19, 1985 NO. 16

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/19/85	Last Week Ending: 04/12/85	Last Year Week Ending: 04/20/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,912	11,917	12,356	-5	-444
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	76.8	76.8	75.9		
Motor Gasoline					
Total motor gasoline production	6,467	6,315	6,482	152	-15
Finished leaded motor gasoline production	2,318	2,301	2,769	17	-451
Finished unleaded motor gasoline production	4,149	4,014	3,713	135	436
Total motor gasoline stocks	215,857	216,316	249,614	-459	-33,757
Finished leaded motor gasoline stocks	79,095	80,309	100,905	-1,214	-21,810
Finished unleaded motor gasoline stocks	103,587	101,744	106,742	1,843	-3,155
Distillate Fuel Oil					
Distillate fuel oil production	2,474	2,465	2,403	9	71
Distillate fuel oil stocks	97,115	99,391	100,336	-2,276	-3,221
Residual Fuel Oil					
Residual fuel oil production	930	943	837	-13	93
Residual fuel oil stocks	44,816	43,272	45,386	1,544	-570
Imports					
Crude oil imports	3,409	2,067	3,596	1,342	-187
Product imports	1,410	1,548	1,310	-138	100
Crude Oil Stocks					
Crude oil stocks	332,406	329,321	345,582	3,085	-13,176

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,147	1,070	1,081	1,405	76.9
Appal. No. 1	90	90	90	115	78.3
DISTRICT 1 TOTAL	1,237	1,160	1,171	1,520	77.0
Appal. No. 2	65	60	60	66	90.9
Ind., Ill., Ky.	1,627	1,616	1,625	2,285	71.1
Minn., Wis., Daks.	308	288	297	303	98.0
Okla., Kans., Mo.	688	606	612	718	85.2
DISTRICT 2 TOTAL	2,688	2,570	2,594	3,372	76.9
Inland Texas	492	416	433	561	77.2
Texas Gulf Coast	3,200x	2,795x	2,837x	3,532	80.3x
La. Gulf Coast	2,223x	2,046x	2,068x	2,620	78.9x
N. La. and Ark.	164	158	158	293	53.9
New Mexico	59	53	53	75	70.7
DISTRICT 3 TOTAL	6,138x	5,468x	5,549x	7,081	78.4x
DISTRICT 4 TOTAL	364	345	348	529	65.8
DISTRICT 5 TOTAL	2,332	2,250	2,250	3,012	74.7
TOTAL U.S.	12,759	11,793	11,912	15,514	76.8
TOTAL U.S.					
Weeks Ended:					
APR. 12, 1985	12,950x	11,754x	11,917x	15,514	76.8x
APR. 20, 1984	13,249	12,114	12,356	16,270	75.9
DISTRICTS 1-4					
Weeks Ended:					
APR. 19, 1985	10,427	9,543	9,662	12,502	77.3
APR. 12, 1985	10,625x	9,521x	9,684x	12,502	77.5
APR. 20, 1984	10,815	9,802	9,977	13,210	75.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 19, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	604	230	374	28	30	284	128
Appal. No. 1	37	15	22	--	--	30	1
DISTRICT 1 TOTAL	641	245	396	28	30	314	129
Appal. No. 2	33	9	24	3	--	13	4
Ind., Ill., Ky.	953	307	646	20	112	255	47
Minn., Wis., Daks.	160	41	119	3	15	73	5
Okla., Kans., Mo.	366	176	190	4	21	169	8
DISTRICT 2 TOTAL	1,512	533	979	30	148	510	64
Inland Texas	274	131	143	32	28	100	19
Texas Gulf Coast	1,587	607	980	55	238	626	224
La. Gulf Coast	1,112	357	755	22	232	396	38
N. La. and Ark.	49	15	34	5	--	41	4
New Mexico	31	14	17	7	1	10	--
DISTRICT 3 TOTAL	3,053	1,124	1,929	121	499	1,173	285
DISTRICT 4 TOTAL	234	122	112	13	18	100	9
DISTRICT 5 TOTAL	1,027*	294*	733	53	221	377	443
TOTAL U.S.	6,467	2,318	4,149	245	916	2,474	930
TOTAL U.S.							
Weeks Ended:							
APR. 12, 1985	6,315*	2,301*	4,014	226	1,008	2,465	943
APR. 20, 1984	6,482	2,769	3,713	195	908	2,403	837
DISTRICTS 1-4							
Weeks Ended:							
APR. 19, 1985	5,440	2,024	3,416	192	695	2,097	487
APR. 12, 1985	5,377	1,944	3,433	175	764	2,108	514
APR. 20, 1984	5,440	2,291	3,149	144	641	2,026	544

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,793	2,643	3,149	1	150	553	4,355	1,131	--
Central Atlantic	27,545	10,149	13,863	3,533	490	3,750	17,592	15,615	12,516
Lower Atlantic	25,811	10,457	15,034	320	285	2,930	11,563	3,150	497
DISTRICT 1 TOTAL	59,149	23,249	32,046	3,854	925	7,233	33,510	19,896	13,013
DISTRICT 2 TOTAL	62,948*	26,378*	29,837	6,733	1,580	8,076*	29,197*	3,489	18,108*
DISTRICT 3 TOTAL	58,697	17,233	28,210	13,254	2,107	12,814	22,320*	10,906	50,876*
DISTRICT 4 TOTAL	7,763	3,300	2,295	2,168	454	767	2,582	505	2,428
DISTRICT 5 TOTAL	27,300	8,935	11,199	7,166	1,508	6,226	9,506	10,020*	26,965
TOTAL U.S.	215,857	79,095	103,587	33,175	6,574	35,116	97,115	44,816	111,390
TOTAL U.S.									
Weeks Ended:									
APR. 12, 1985	216,316*	80,309*	101,744	34,263	6,504	35,114*	99,391*	43,272*	110,221*
APR. 20, 1984	249,614	100,905	106,742	41,967	6,206	32,991	100,336	45,386	118,184
DISTRICTS 1-4									
Weeks Ended:									
APR. 19, 1985	188,557	70,160	92,388	26,009	5,066	28,890	87,609	34,796	84,425
APR. 12, 1985	190,317*	71,435*	91,110	27,772	4,914	28,939*	89,413*	34,193	82,419*
APR. 20, 1984	221,579	91,384	95,439	34,756	4,617	26,646	89,466	36,872	91,312

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 19, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Nov. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
APR. 19, 1985	5,961.5	6,013.0	3,215	561	246,885
APR. 12, 1985	5,961.5	--	1,981	355	244,297*
APR. 5, 1985	5,955.0	--	2,991	425	243,550
MAR. 29, 1985	5,955.0	--	2,716	485	245,230
DISTRICT 5 TOTAL					
APR. 19, 1985	2,884.0	2,936.0	194	--	85,521 ♦
APR. 12, 1985	2,884.0	--	86	--	85,024*
APR. 5, 1985	3,013.0	--	178	--	87,409
MAR. 29, 1985	3,013.0	--	260	--	92,431
TOTAL U.S.					
APR. 19, 1985	8,845.5	8,949.0	3,409	561	332,406 ♦
APR. 12, 1985	8,845.5	--	2,067	355	329,321*
APR. 5, 1985	8,968.0	--	3,169	425	330,959
MAR. 29, 1985	8,968.0	--	2,976	485	337,661
APR. 20, 1984	8,882.0 /a	--	3,596	382	345,582

♦INCLUDES 24,782 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 19, 1985	15,855	71,164	145,739	14,127	246,885	85,521 ♦	332,406 ♦
APR. 12, 1985	15,326	70,900*	144,074*	13,997	244,297*	85,024*	329,321*
APR. 20, 1984	15,563	76,371	157,132	14,652	263,718	81,864	345,582

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 19, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	49	--	49	--	--	--	--	4	--	--	53
Central Atlantic	209	87	122	--	--	201	144	3	57	59	673
Lower Atlantic	--	--	--	--	--	134	33	--	--	--	167
DISTRICT 1 TOTAL											
APR. 19, 1985	258	87	171	--	--	335	177	7	57	59	893
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
APR. 5, 1985	319	150	169	--	--	80	299	3	9	66	776
MAR. 29, 1985	395	233	162	--	--	107	336	8	60	225	1,131
DISTRICTS 2-4 TOTAL											
APR. 19, 1985	11	2	9	--	--	51	17	112	257	1	449
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
APR. 5, 1985	17	9	8	--	12	--	36	41	339	19	464
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
DISTRICT 5 TOTAL											
APR. 19, 1985	18	4	14	--	--	5	7	14	5	19	68
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
APR. 5, 1985	20	3	17	--	--	--	14	6	34	17	91
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
TOTAL U.S.	287	93	194	--	--	391	201	133	319	79	1,410
TOTAL U.S. Weeks Ended:											
APR. 12, 1985	211	69	142	13	7	340	282	172	418	105	1,548
APR. 5, 1985	356	162	194	--	12	80	349	50	382	102	1,331
MAR. 29, 1985	437	242	195	35	9	113	385	129	349	341	1,798
APR. 20, 1984	159	101	58	13	7	152	461	173	237	108	1,310

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 19, 1985

REVISIONS

04/12/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,041
			LA. GULF COAST	2,276
			DISTRICT 3 TOTAL	6,024
			TOTAL U.S.	12,950
			DISTRICTS 1-4	10,625
		CRUDE OIL RUNS	TEXAS GULF COAST	2,607
			LA. GULF COAST	2,109
			DISTRICT 3 TOTAL	5,330
			TOTAL U.S.	11,754
			DISTRICTS 1-4	9,521
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,699
			LA. GULF COAST	2,099
			DISTRICT 3 TOTAL	5,432
			TOTAL U.S.	11,917
			DISTRICTS 1-4	9,684
		% OPERABLE	TEXAS GULF COAST	76.4
			LA. GULF COAST	80.1
			DISTRICT 3 TOTAL	76.7
			TOTAL U.S.	76.8
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	938
			TOTAL U.S.	6,315
		LEADED MGAS	DISTRICT 5 TOTAL	357
			TOTAL U.S.	2,301
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	64,335
			TOTAL U.S.	216,316
			DISTRICTS 1-4	190,317
		LEADED MGAS	DISTRICT 2 TOTAL	27,065
			TOTAL U.S.	80,309
			DISTRICTS 1-4	71,435
		KEROSINE JET	DISTRICT 2 TOTAL	7,993
			TOTAL U.S.	35,114
			DISTRICTS 1-4	28,939
		DISTILLATE FUEL	DISTRICT 2 TOTAL	31,126
			DISTRICT 3 TOTAL	21,889
			TOTAL U.S.	99,391
			DISTRICTS 1-4	89,413
		RESIDUAL FUEL	DISTRICT 5 TOTAL	9,079
			TOTAL U.S.	43,272
		UNFINISHED OILS	DISTRICT 2 TOTAL	17,450
			DISTRICT 3 TOTAL	50,280
			TOTAL U.S.	110,221
			DISTRICTS 1-4	82,419
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	244,297
			DISTRICT 5 TOTAL	85,024
			TOTAL U.S.	329,321

API STATISTICAL BULLETIN
WEEK ENDED: APR. 19, 1985

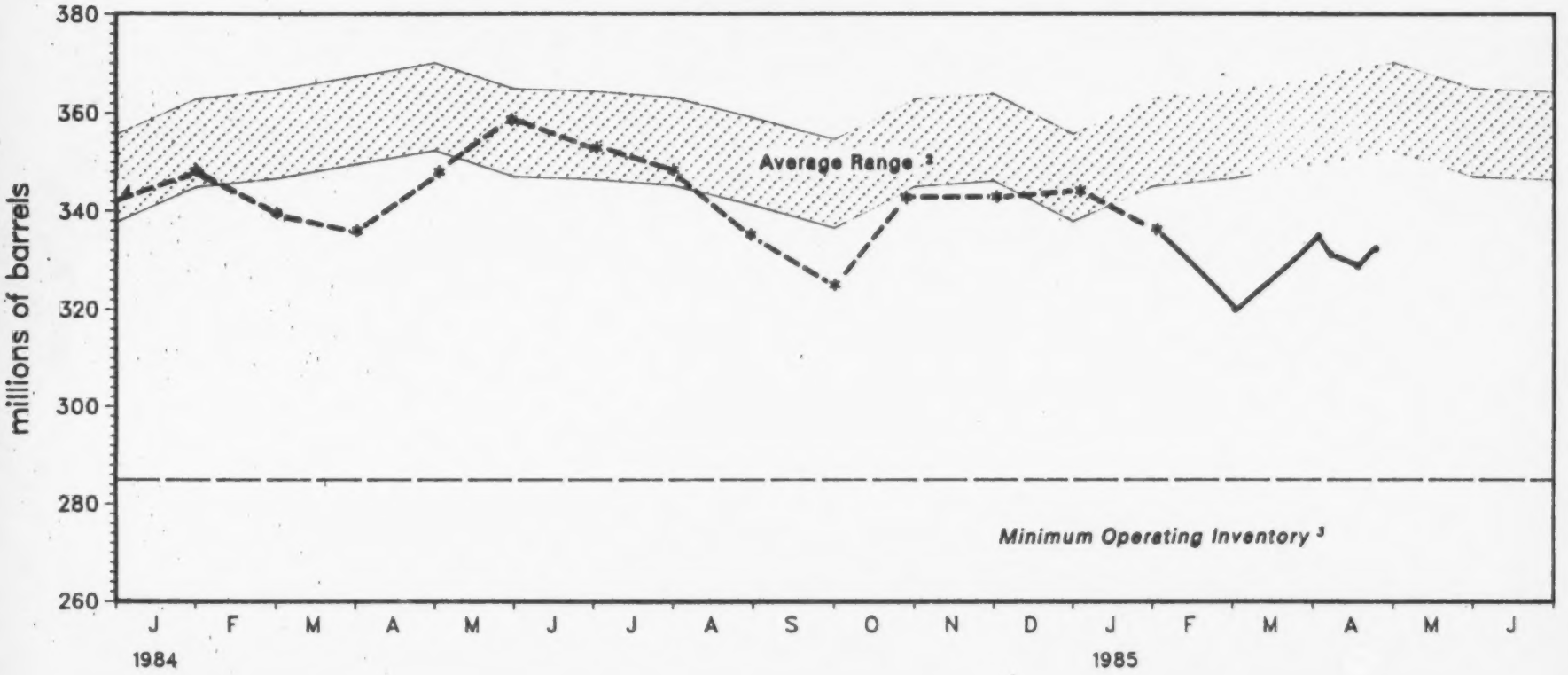
REVISIONS

PAGE 4 B TOTAL

PAD DISTRICT 2	70,900
PAD DISTRICT 3	144,074
TOTAL PAD DISTRICTS 1-4	244,297
PAD DISTRICT 5	85,024
TOTAL U.S.	329,321

Week Ended: April 19, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

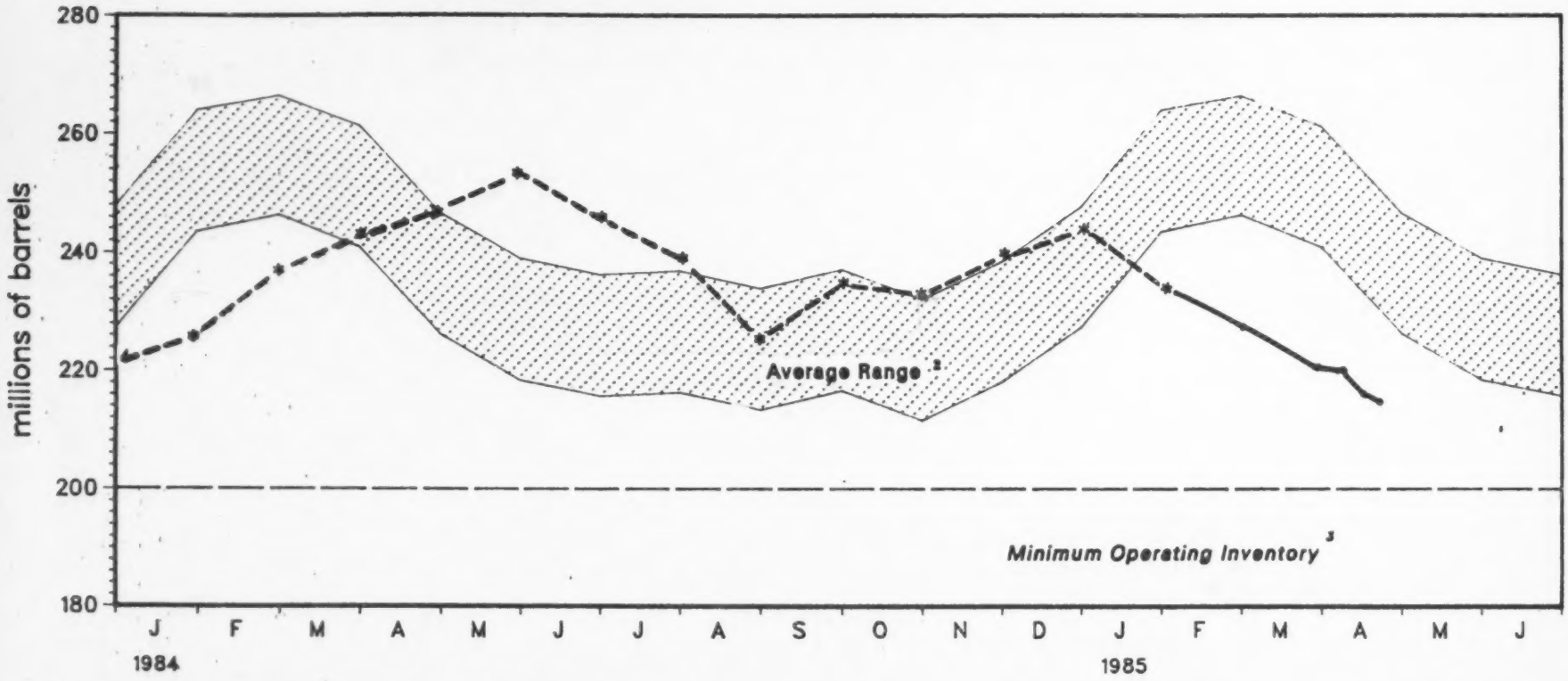
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: April 19, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

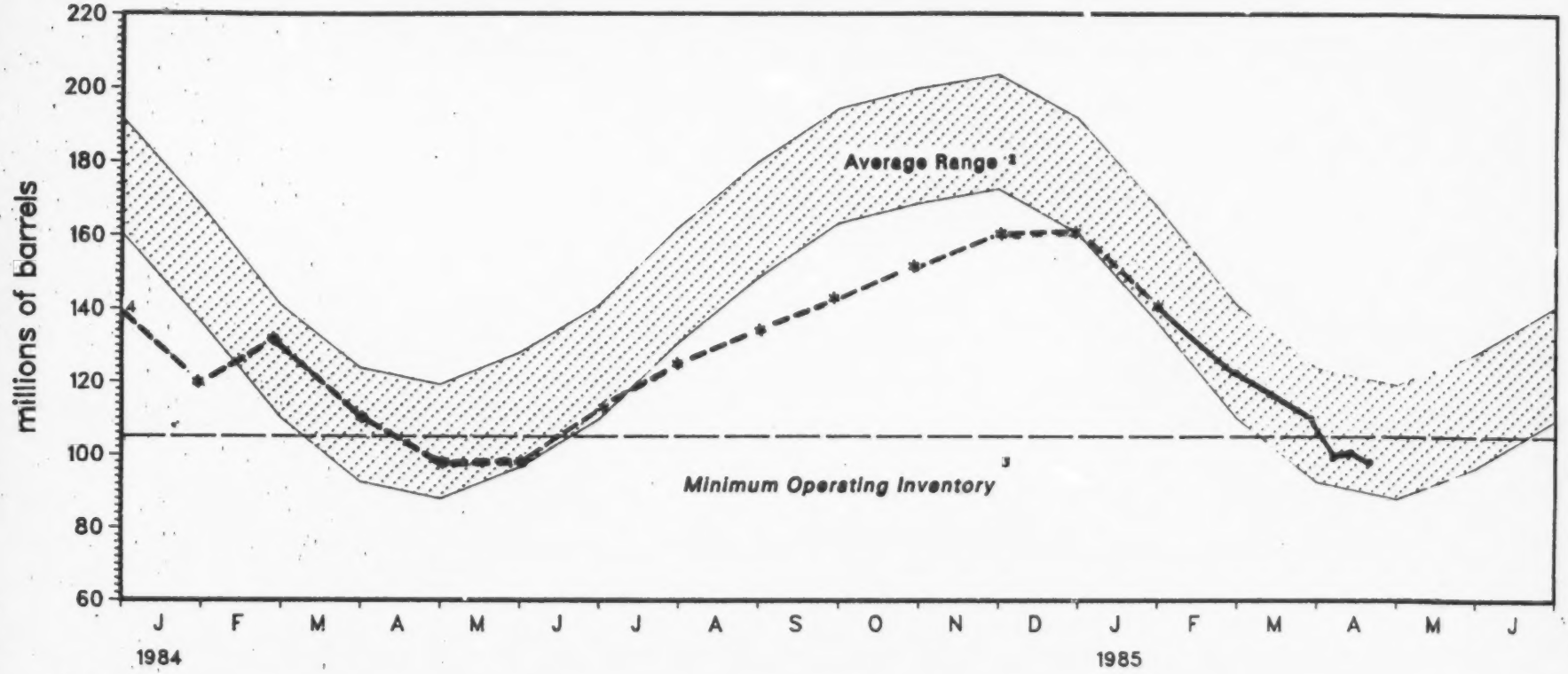
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: ° -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
° — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: April 19, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• —— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*